

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,335	—	407,328	6,858	2,747	-58	0	420,501	1,825	0	13,512
Natural Gas Liquids and LRGs	6,223	15,189	8,334	—	23,974	1,250	—	932	575	50,963	8,849
Pentanes Plus	760	—	0	—	0	-1	—	0	8	753	20
Liquefied Petroleum Gases	5,463	15,189	8,334	—	23,974	1,251	—	932	567	50,210	8,829
Ethane/Ethylene	1,452	0	0	—	0	0	—	0	0	1,452	0
Propane/Propylene	2,715	13,473	6,875	—	23,499	443	—	0	171	45,948	6,318
Normal Butane/Butylene	930	2,939	929	—	517	761	—	165	396	3,993	2,238
Isobutane/Isobutylene	366	-1,223	530	—	-42	47	—	767	0	-1,183	273
Other Liquids	-9,592	—	101,291	—	1,250	-1,476	—	96,644	2,020	-4,239	17,778
Other Hydrocarbons/Oxygenates	17,813	—	2,123	—	0	-765	—	19,457	1,244	0	1,784
Unfinished Oils	—	—	18,145	—	182	247	—	23,331	0	-5,251	9,025
Motor Gasoline Blend. Comp.	-27,405	—	81,023	—	1,068	-935	—	54,845	776	0	6,915
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-23	—	-989	0	1,012	54
Finished Petroleum Products	28,944	524,159	246,499	—	722,170	-14,058	—	—	14,510	1,521,320	137,551
Finished Motor Gasoline	28,944	279,049	125,972	—	423,970	-2,654	—	—	1,985	858,604	48,059
Reformulated	—	169,486	59,844	—	88,067	116	—	—	2	317,279	19,347
Oxygenated	15,388	2,504	0	—	0	12	—	—	0	17,880	65
Other	13,556	107,059	66,128	—	335,903	-2,782	—	—	1,982	523,445	28,647
Finished Aviation Gasoline	—	37	0	—	769	-24	—	—	0	830	133
Jet Fuel	—	22,784	11,415	—	112,315	-445	—	—	178	146,781	9,768
Naphtha-Type	—	0	0	—	0	0	—	—	155	-155	0
Kerosene-Type	—	22,784	11,415	—	112,315	-445	—	—	23	146,936	9,768
Kerosene	—	3,281	693	—	597	168	—	—	522	3,881	3,425
Distillate Fuel Oil	—	124,615	55,263	—	174,143	-6,028	—	—	2,266	357,783	56,027
0.05 percent sulfur and under	—	62,732	20,527	—	112,321	-4,633	—	—	421	199,792	17,660
Greater than 0.05 percent sulfur ...	—	61,883	34,736	—	61,822	-1,395	—	—	1,845	157,991	38,367
Residual Fuel Oil	—	24,713	38,698	—	1,179	-5,383	—	—	4,727	65,246	12,371
Petrochemical Feedstocks ^e	—	4,145	2,831	—	-588	21	—	—	0	6,367	458
Special Naphthas	—	460	2,713	—	597	-45	—	—	469	3,346	70
Lubricants	—	4,576	827	—	5,222	-398	—	—	1,287	9,736	1,816
Waxes	—	142	401	—	0	96	—	—	264	183	245
Petroleum Coke	—	13,774	335	—	0	-181	—	—	2,674	11,616	163
Asphalt and Road Oil	—	28,522	7,351	—	3,947	952	—	—	102	38,766	4,879
Still Gas	—	17,729	0	—	0	0	—	—	0	17,729	0
Miscellaneous Products	—	332	0	—	19	-137	—	—	36	452	137
Total	30,910	539,348	763,452	6,858	750,141	-14,342	0	518,077	18,930	1,568,044	177,690

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."